Georgia Power

Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

August 14, 2026

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

RE: Georgia Power Company's Georgia Power Company's 2025 All-Source and Supplemental Battery Energy Storage System – 3rd Quarterly Construction Monitoring Report Docket No. 56824

Dear Ms. Tanner:

Enclosed for filing is Georgia Power Company's All-Source and Supplemental Battery Energy Storage System – 3rd Quarterly Construction Monitoring Report pursuant to O.C.G.A. § 46-3A-7(b), Georgia Public Service Commission ("Commission") Rule 515-3-4-.07(2)(b), and the Commission's Order in Docket No. 56824.

This filing contains certain information that is being filed under the Commission's trade secret rules as explained in the enclosed basis for assertion.

Please contact Cheryl Johnson at 404-506-6837 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell
Director, Regulatory Affairs
Georgia Power Company
jhaswell@southernco.com

Enclosure

STATE OF GEORGIA

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

IN RE:	)	
	)	
Georgia Power Company	)	
2025 All-Source and Supplemental	)	Docket No. 56824
Battery Energy Storage Systems (BESS)	)	
3rd Quarterly	)	
Construction Monitoring Report	)	

AFFIDAVIT AND VERIFICATION

Frederick H. Willis, first being duly sworn, deposes and states that he has reviewed Georgia Power Company 2025 All-Source and Supplemental Battery Energy Storage System – 3rd Quarterly Construction Monitoring Report and the information contained in the report is accurate to the best of his knowledge and the specific information designated as trade secret constitute trade secrets pursuant to Article 27 of Chapter 1 of Title 10 of the Official Code of Georgia.

Frederick H. Willis
Project Shared Services
Southern Company Services

Subscribed and sworn to before me this 30th day of July, 2026.

Notary Public

My Commission expires: CW

CHRISTINA M NEWTON NOTARY PUBLIC COBB COUNTY GEORGIA EXPIRES MAR. 19, 2030

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

GEORGIA POWER COMPANY
DOCKET NO. 56824

BASIS FOR THE ASSERTION THAT REDACTED PORTIONS OF GEORGIA POWER COMPANY'S QUARTERLY CONSTRUCTION MONITORING REPORT ARE PROTECTED AS TRADE SECRETS

Pursuant to the Order Granting Certification of 2029-2031 All-Source RFP and Supplemental Resources for 2028-2031 Capacity in Docket Nos. 56298 & 56310, Georgia Power Company ("Georgia Power" or the "Company") submits to the Georgia Public Service Commission (the "Commission") its Quarterly Construction Monitoring in Docket No. 56824. Certain provisions of the Report (the "Information") are trade secrets of Georgia Power, Southern Company, and their affiliates and contractors and are therefore protected from disclosure under Commission Rule 515-3-1-.11.

The trade secret portions of the Information derive economic value from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from their disclosure or use. Public disclosure of the Information could give the Company's competitors, contractors, vendors, or suppliers an unfair advantage by showing the Company's cost, schedule, and project configurations, and that harm could in turn impair Georgia Power and its customers. More specifically, the Information pertains to financial, commercial, planning, strategy, construction, schedule, cost, and transmission information related to the development of the Wadley Battery Energy Storage Systems that is considered confidential and proprietary by the Company and is not generally known by the public. Potential competitors of the Company could use the trade secret portions of the Information to obtain a detailed picture of the Company's costs and project configurations and thereby gain a competitive advantage over the Company to the detriment of the Company's customers. Further, contractors, vendors, or suppliers could use the Company's projected costs and assumptions to tailor future bid proposals to create an artificial floor in pricing that could prevent the Company from procuring equipment and services at the best cost for customers. Finally, the Company's competitors are not required to disclosure similar information and to require the Company to do so would place it at an economic disadvantage.

The trade secret portions of the Information are subject to extensive efforts to maintain their confidentiality. Only select Georgia Power and Southern Company personnel and their legal counsel are granted access to the trade secret portions of the Information. Those personnel receive access only on a "need to know" basis. Before a party outside of Georgia Power and Southern Company and their legal counsel are granted access to the trade secret portions of the Information, the party is required to sign a confidentiality agreement with respect to the trade secret portions of the Information.

Georgia Power Company

2025 All-Source and Supplemental Battery Energy Storage System – 3rd Quarterly Construction Monitoring Report

Docket No. 56824

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EXECUTIVE SUMMARY

- **Wadley BESS is on track to be commercially available in November 2027.**

  Wadley BESS is on schedule to provide reliable electricity for customers required by the winter of 2027/2028. The Company entered into a Sale and Purchase Agreement with Tesla to provide Megapack 2XL for the project. Burns & McDonnell continues progressing in construction activities. All major equipment deliveries are on track to meet the need dates of the current construction sequence.

Table 1 – Project Overview

Project	Capacity (MW)	Duration (hr)	Commercial Operation Date (COD)[1]	Certified Cost ($ in thousands) including Contingency
Wadley	260	4	11/30/2027	REDACTED

- **Based on expenditures incurred through June 30, 2026, and the most recent forecast, the Company is on track to complete the Wadley BESS within the certified in-service cost estimates approved during the BESS Certification Proceedings.**

Table 2 – Wadley BESS Construction Monitoring Report Expenditures

	Actual through June 2026 ($ in thousands)	Estimated At Completion (EAC) ($ in thousands)
Construction Cost (including Contingency)	**REDACTED**	**REDACTED**
Ad Valorem Tax	**REDACTED**	**REDACTED**
AFUDC	**REDACTED**	**REDACTED**
Total Project Cost	**REDACTED**	**REDACTED**

Table 3 – Wadley BESS Cost Overview

REDACTED

Figure 1 – Wadley BESS Spend Curve

REDACTED

[1] COD Date reflects dates included and approved in the Certification proceedings.

- **South Hall BESS is on track to be commercially available in November 2028.**

  South Hall BESS is on schedule to provide reliable electricity for customers required by the winter of 2028/2029. The Company entered into a Sale and Purchase Agreement with Tesla to provide Megapack 2XL for the project. DEPCOM Power continues progressing in construction activities. All major equipment deliveries are on track to meet the need dates of the current construction sequence.

Table 4 – Project Overview

Project	Capacity (MW)	Duration (hr)	Commercial Operation Date (COD)[2]	Certified Cost ($ in thousands) including Contingency
South Hall	250	4	11/1/2028	REDACTED

- **Based on expenditures incurred through June 30, 2026, and the most recent forecast, the Company is on track to complete the South Hall BESS within the certified in-service cost estimates approved during the BESS Certification Proceedings.**

Table 5 – South Hall BESS Construction Monitoring Report Expenditures

	Actual through June 2026 ($ in thousands)	Estimated At Completion (EAC) ($ in thousands)
Construction Cost (including Contingency)	**REDACTED**	**REDACTED**
Ad Valorem Tax	**REDACTED**	**REDACTED**
AFUDC	**REDACTED**	**REDACTED**
Total Project Cost	**REDACTED**	**REDACTED**

Table 6 – South Hall BESS Cost Overview

REDACTED

Figure 2 – South Hall BESS Spend Curve

REDACTED

[2] COD Date reflects dates included and approved in the Certification proceedings.

- **Laurens County BESS + Solar is on track to be commercially available in November 2028.**

  Laurens County BESS + Solar is on schedule to provide reliable electricity for customers required by the winter of 2028/2029. The Company entered into a Sale and Purchase Agreement with Tesla to provide Megapack 2XL for the project. DEPCOM Power continues progressing in construction activities. All major equipment deliveries are on track to meet the need dates of the current construction sequence.

Table 7– Project Overview

Project	BESS Capacity (MW)	BESS Duration (hr)	Renewable Resource Capacity (MW)	Commercial Operation Date (COD)[3]	Certified Cost ($ in thousands) including Contingency
Laurens County BESS + Solar	200	4	200	11/30/2028	REDACTED

- **Based on expenditures incurred through June 30, 2026, and the most recent forecast, the Company is on track to complete the Laurens County BESS + Solar within the certified in-service cost estimates approved during the BESS Certification Proceedings.**

Table 8 – Laurens County BESS + Solar Construction Monitoring Report Expenditures

	Actual through June 2026 ($ in thousands)	Estimated At Completion (EAC) ($ in thousands)
Construction Cost (including Contingency)	**REDACTED**	**REDACTED**
Ad Valorem Tax	**REDACTED**	**REDACTED**
AFUDC	**REDACTED**	**REDACTED**
Total Project Cost	**REDACTED**	**REDACTED**

Table 9 – Laurens County BESS + Solar Cost Overview

REDACTED

Figure 3 – Laurens County BESS + Solar Spend Curve

REDACTED

[3] COD Date reflects dates included and approved in the Certification proceedings.

- **Plant Mitchell BESS + Solar is on track to be commercially available in November 2028.**

  Plant Mitchell BESS + Solar is on schedule to provide reliable electricity for customers required by the winter of 2028/2029. The Company entered into a Sale and Purchase Agreement with Tesla to provide Megapack 2XL for the project. DEPCOM Power continues progressing in engineering and construction activities. All major equipment deliveries are on track to meet the need dates of the current construction sequence.

Table 10 – Project Overview

Project	BESS Capacity (MW)	BESS Duration (hr)	Renewable Resource Capacity (MW)	Commercial Operation Date (COD)[4]	Certified Cost ($ in thousands) including Contingency
Plant Mitchell BESS + Solar	150	4	150	11/30/2028	REDACTED

- **Based on expenditures incurred through June 30, 2026, and the most recent forecast, the Company is on track to complete the Plant Mitchell BESS + Solar within the certified in-service cost estimates approved during the BESS Certification Proceedings.**

Table 11 – Plant Mitchell BESS + Solar Construction Monitoring Report Expenditures

	Actual through June 2026 ($ in thousands)	Estimated At Completion (EAC) ($ in thousands)
Construction Cost (including Contingency)	**REDACTED**	**REDACTED**
Ad Valorem Tax	**REDACTED**	**REDACTED**
AFUDC	**REDACTED**	**REDACTED**
Total Project Cost	**REDACTED**	**REDACTED**

Table 12 – Mitchell BESS + Solar Cost Overview

REDACTED

Figure 4 –Mitchell BESS + Solar Spend Curve

REDACTED

[4] COD Date reflects dates included and approved in the Certification proceedings.

- **Wansley BESS is on track to be commercially available in November 2028.**

  Plant Wansley BESS is on schedule to provide reliable electricity for customers required by the winter of 2028/2029. The Company entered into a Sale and Purchase Agreement with Tesla to provide Megapack 2XL for the project. Black & Veatch continues progressing in engineering and construction activities. All major equipment deliveries are on track to meet the need dates of the current construction sequence.

Table 13 – Project Overview

Project	BESS Capacity (MW)	BESS Duration (hr)	Commercial Operation Date (COD)[5]	Certified Cost ($ in thousands) including Contingency
Wansley BESS	500	4	11/1/2028	REDACTED

- **Based on expenditures incurred through June 30, 2026, and the most recent forecast, the Company is on track to complete the Plant Wansley within the certified in-service cost estimates approved during the BESS Certification Proceedings.**

Table 14 – Wansley BESS Construction Monitoring Report Expenditures

	Actual through June 2026 ($ in thousands)	Estimated At Completion (EAC) ($ in thousands)
Construction Cost (including Contingency)	**REDACTED**	**REDACTED**
Ad Valorem Tax	**REDACTED**	**REDACTED**
AFUDC	**REDACTED**	**REDACTED**
Total Project Cost	**REDACTED**	**REDACTED**

Table 15 – Wansley BESS Cost Overview

REDACTED

Figure 5 – Wansley BESS Spend Curve

REDACTED

[5] COD Date reflects dates included and approved in the Certification proceedings.

- **Other All-Source BESS are on track to support the Company's need date**

Bowen BESS Phase I and II, Yates BESS Phase I and II, Thomson BESS, McIntosh BESS, and Hammond BESS Phase II have not yet begun construction but remain on track to support the Company's need date. Additionally, the Company plans to utilize Tesla Megapack technology for all the projects. Project-specific updates will be provided after construction begins.

Table 16 – Project Overview

Project	BESS Capacity (MW)	BESS Duration (hr)	Projected Construction Start Date	Commercial Operation Date (COD)[6]	Certified Cost ($ in thousands) including Contingency
Bowen I BESS	250	4	REDACTED	11/1/2028	REDACTED
Bowen II BESS	250	4	REDACTED	11/1/2029	REDACTED
Yates I BESS	320	4	REDACTED	11/1/2028	REDACTED
Yates II BESS	250	4	REDACTED	11/1/2028	REDACTED
Thomson BESS	500	4	REDACTED	11/1/2029	REDACTED
McIntosh BESS	250	4	REDACTED	11/1/2030	REDACTED
Hammond II BESS	193	4	REDACTED	11/1/2030	REDACTED

[6] COD Date reflects dates included and approved in the Certification proceedings.

1. Wadley BESS



Photo 1 – Wadley BESS June 2026

a. Introduction:

Wadley BESS is a 260 MW battery system located in Wadley County, Georgia. The Wadley BESS project will be primarily charged by the existing solar resources at the site. Once developed, the BESS will store the renewable energy during daylight hours and discharge the energy as needed to support grid operations and meet capacity needs. Additionally, the Wadley BESS will primarily serve as a cost-effective, dispatchable capacity resource by optimizing energy savings. It will achieve this by shifting the energy from hours with relatively low system marginal cost to hours with relatively high system marginal cost. While it will primarily charge from solar energy, it can also charge from the grid if constraints are not present on the transmission system.

As noted in the Certification filing (Docket No. 56310), Georgia Power will directly purchase the Megapack 2XL BESS from Tesla under a Sale and Purchase Agreement (SPA). The EPC contractor, Burns and McDonnell, will be responsible for the engineering, design, construction, and installation of all on-site equipment, including the Megapack 2XL. Wadley BESS is on track to be commercially available in November 2027.

b. Safety:

Site leadership continues to promote a safety-first culture. Through the end of second quarter of 2026, there have been zero OSHA recordable events at Wadley site.

c. Overall Project Status:
    - EPC's Scope:
        a. Foundation construction completed in July 2026
    - Tesla Battery Update:
        a. Battery deliveries and commissioning are on-track
            i. Delivery Window: REDACTED
            ii. Commissioning date: REDACTED
    - Owner's Scope:
        a. Substation Construction started in June 2026 with the completion date of REDACTED
        b. Power Delivery
            i. Target Ready for backfeed in REDACTED

d. Licenses/Permits Status:
    - None

e. Project Risks:

The Company continues to actively manage key project risks associated with scope changes, Owner-contractor integration, resource availability, regulatory compliance, long-lead item procurement, and integrated schedule adherence. The Company has implemented measures to mitigate tariff and market-related cost exposure and continues to monitor risks associated with force majeure events, stakeholder relations, start-up readiness, and QA/QC execution. Contractors were selected through a comprehensive qualification process to confirm the capabilities and resources necessary to deliver contractor-furnished equipment, system components, and construction services in accordance with the integrated project schedule. The GPC Wadley BESS Risk Register has been developed and baselined, incorporates both external (EPC) and internal (Owner) risk events, and is reviewed and updated quarterly.

Table 17 - Major Milestone & Procurement Summary – Data Date: 2026-06-30

REDACTED

Figure 6 - Level 1 Schedule

REDACTED

Figure 7 - Critical Path Summary

REDACTED

2. South Hall BESS



Photo 2 – South Hall BESS June 2026

a. Introduction:

South Hall BESS is a 250 MW standalone battery system located in Hall County, Georgia. The South Hall BESS project will be grid charged, and will pull energy directly from the grid as directed through Automatic Generation Control ("AGC") signal. Once developed, the South Hall BESS project will serve as dispatchable capacity resources that provide customers with a reliable and economical source of electricity required by the winter of 2028/2029. In addition, the resources will form a critical component of the Company's diverse generation portfolio, helping ensure the Company has the mix of technologies necessary to provide reliable and resilient electric service for all customers during all hours.

As noted in the Certification filing (Docket No. 56298), Georgia Power will directly purchase the BESS from Tesla under a Sale and Purchase Agreement (SPA). The EPC contractor, DEPCOM Power, will be responsible for the engineering, design, construction, and installation of all on-site equipment. South Hall BESS is on track to be commercially available in November 2028.

b. Safety:

Site leadership is promoting a safety-first culture. Through the end of second quarter 2026, there have been zero OSHA recordable events at South Hall BESS site.

c. Overall Project Status:

- EPC's Scope:
    a. Engineering design is in progress and is expected to be completed in REDACTED
    b. Equipment Foundation construction is planned to start in REDACTED

- Tesla Battery Update:
    a. Battery deliveries and commissioning are on-track
        i. Delivery Window: REDACTED
        ii. Commission date: REDACTED
- Owner's Scope:
    a. Substation Construction is expected to start REDACTED with the completion date of REDACTED
    b. Power Delivery
        i. Target Ready for backfeed in REDACTED

d. Licenses/Permits Status:
- Owners Scope:
    a. Notice of Intent submitted April 2026

e. Project Risks:

The Company continues to actively manage key project risks related to product configuration, procurement and market conditions, Owner-contractor integration, schedule adherence, regulatory compliance, and force majeure events. The Company has implemented measures to mitigate tariff and market-related cost exposure and continues to monitor risks related to stakeholder relations, start-up readiness, supply chain performance, and QA/QC activities. Contractors were selected through a comprehensive qualification process to confirm the capabilities and resources necessary to deliver contractor-furnished equipment, system components, and construction services in accordance with the integrated project schedule. The GPC South Hall BESS Risk Register has been developed and baselined, incorporates both external (EPC) and internal (Owner) risk events, and is reviewed and updated on a quarterly basis.

Table 18 - Major Milestone & Procurement Summary – Data Date: 2026-06-30

REDACTED

Figure 8 - Level 1 Schedule

REDACTED

Figure 9 - Critical Path Summary

REDACTED

3. Laurens County BESS + Solar



Photo 3 – Laurens BESS + Solar June 2026

a. Introduction:

Laurens County BESS + Solar is a 200 MW Solar Capacity along with 200 MW battery system located in Laurens County, Georgia. The Laurens County BESS + Solar project supports the increasing demand for renewable energy and enhances grid reliability. Once developed, the Laurens County BESS + Solar project will serve as dispatchable capacity resources that provide customers with a reliable and economical source of electricity required by the winter of 2028/2029. In addition, the resources will form a critical component of the Company's diverse generation portfolio, helping ensure the Company has the mix of technologies necessary to provide reliable and resilient electric service for all customers during all hours.

As noted in the Certification filing (Docket No. 56298), Georgia Power will directly purchase the BESS from Tesla under a Sale and Purchase Agreement (SPA). The EPC contractor, DEPCOM Power, will be responsible for the engineering, design, construction, and installation of all on-site equipment. The Laurens County BESS + Solar project is on track to be commercially available in November 2028.

b. Safety:

Site leadership continues to promote a safety-first culture. Through the end of second quarter 2026, there have been zero OSHA recordable events at Laurens County BESS + Solar site.

c. Overall Project Status:
    - EPC's Scope:
        a. Construction mobilized in June 2026
        b. Engineering design is in progress and is expected to be completed in REDACTED
    - Solar Module Update:
        a. Module deliveries and commissioning are on-track
        b. Delivery Window: REDACTED
        c. Commission date: REDACTED
    - Tesla Battery Update:
        a. Battery deliveries and commissioning are on-track
            i. Delivery Window: REDACTED
            ii. Commission date: REDACTED
    - Owner's Scope:
        a. Substation Construction is expected to start REDACTED with the completion date of REDACTED
        b. Power Delivery
            i. Target Ready for backfeed in REDACTED

d. Licenses/Permits Status:
    - 50+ Acre Disturbance Approval Received

e. Project Risks:

The Company continues to actively manage key project risks related to product configuration, procurement, including PV modules, and market conditions, owner-contractor integration, schedule adherence, and regulatory compliance events. The Company has implemented measures to mitigate tariff and market-related cost exposure related to solar components and continues to monitor risks related to force majeure events, stakeholder relations, start-up readiness, supply chain performance, and QA/QC activities. Contractors were selected through a comprehensive qualification process to confirm the capabilities and resources necessary to deliver contractor-furnished equipment, system components, and construction services in accordance with the integrated project schedule. The risk register for Laurens has been established and baselined and will be updated on a quarterly basis.

Table 19 - Major Milestone & Procurement Summary – Under Development and will be available in the next quarter's report.

Figure 10 - Level 1 Schedule – Under Development and will be available in the next quarter's report.

Figure 11 - Critical Path Summary – Under Development and will be available in the next quarter's report.

4. Plant Mitchell BESS + Solar



Photo 4 – Mitchell BESS + Solar June 2026

a. Introduction:

Plant Mitchell BESS + Solar is a 150 MW Solar Capacity along with 150 MW battery system located in Mitchell County, Georgia. The Plant Mitchell BESS + Solar project supports the increasing demand for renewable energy and enhances grid reliability. Once developed, the Plant Mitchell BESS + Solar project will serve as dispatchable capacity resources that provide customers with a reliable and economical source of electricity required by the winter of 2028/2029. In addition, the resources will form a critical component of the Company's diverse generation portfolio, helping ensure the Company has the mix of technologies necessary to provide reliable and resilient electric service for all customers during all hours.

As noted in the Certification filing (Docket No. 56298), Georgia Power will directly purchase the BESS from Tesla under a Sale and Purchase Agreement (SPA). The EPC contractor, DEPCOM Power, will be responsible for the engineering, design, construction, and installation of all on-site equipment. The Plant Mitchell BESS + Solar project is on track to be commercially available in November 2028.

b. Safety:

Site leadership continues to promote a safety-first culture. For the first quarter of 2026, there have been zero OSHA recordable events at Plant Mitchell BESS + Solar site.

c. Overall Project Status:
   - EPC's Scope:
     a. Construction will mobilize in REDACTED
     b. Engineering design is in progress and is expected to be completed in REDACTED
   - Solar Module Update:
     a. Module deliveries and commissioning are on-track
     b. Delivery Window: REDACTED
     c. Commission date: REDACTED
   - Tesla Battery Update:
     a. Battery deliveries and commissioning are on-track
        i. Delivery Window: REDACTED
        ii. Commission date: REDACTED
   - Owner's Scope:
     a. Substation Construction is expected to start REDACTED with the completion
        date of REDACTED
     b. Power Delivery
        i. Target Ready for backfeed in REDACTED

d. Licenses/Permits Status:
   - 50+ Acre Disturbance Approval Received

e. Project Risks:

The Company continues to actively manage key project risks related to regulatory compliance, scope changes and unforeseen conditions, resource availability, tariff exposure, procurement, market conditions, and stakeholder relations. The Company has implemented contractual and commercial measures to mitigate tariff and market-related cost exposure and continues to monitor risks related to funding, force majeure events, schedule adherence, start-up readiness, Owner-contractor integration, supply chain performance, and QA/QC execution. Contractors were selected through a comprehensive qualification process to confirm the capabilities and resources necessary to deliver contractor-furnished equipment, system components, and construction services in accordance with the integrated project schedule. The GPC Mitchell BESS Risk Register has been developed and baselined, incorporates both external (EPC) and internal (Owner) risk events, and is reviewed and updated quarterly.

Table 20 - Major Milestone & Procurement Summary – Under Development and will be available by the Q4 – 2026 report.

Figure 12 - Level 1 Schedule – Under Development and will be available by the Q4 – 2026 report.

Figure 13 - Critical Path Summary – Under Development and will be available by the Q4 – 2026 report.

5. Wansley BESS

a. Introduction:

Wansley BESS is a 500 MW battery system located in Carroll County, Georgia. The Wansley BESS project will be grid charged, and will pull energy directly from the grid as directed through Automatic Generation Control ("AGC") signal. Once developed, the Wansley BESS project will serve as dispatchable capacity resources that provide customers with a reliable and economical source of electricity required by the winter of 2028/2029. In addition, the resources will form a critical component of the Company's diverse generation portfolio, helping ensure the Company has the mix of technologies necessary to provide reliable and resilient electric service for all customers during all hours.

As noted in the Certification filing (Docket No. 56298), Georgia Power will directly purchase the BESS from Tesla under a Sale and Purchase Agreement (SPA). The EPC contractor, Black and Veatch Construction Inc., will be responsible for the engineering, design, construction, and installation of all on-site equipment. Wansley BESS is on track to be commercially available in November 2028.

b. Safety:

Site leadership continues to promote a safety-first culture. Through the end of second quarter of 2026, there have been zero OSHA recordable events at Wansley site.

c. Overall Project Status:

- EPC's Scope:
    a. Construction mobilized in July 2026
- Tesla Battery Update:
    a. Battery deliveries and commissioning are on-track
        i. Delivery Window: REDACTED
        ii. Commission Date: REDACTED
- Owner's Scope:
    a. Substation construction is scheduled to begin REDACTED
    b. Backfeed is target for REDACTED

d. Licenses/Permits Status:
    - None

e. Project Risks:

    The Company continues to actively manage key project risks related to product configuration, procurement and market conditions, owner-contractor integration, schedule adherence, and regulatory compliance events. The Company has implemented measures to mitigate tariff and market-related cost exposure and continues to monitor risks related to force majeure events, stakeholder relations, start-up readiness, supply chain performance, and QA/QC activities. Contractors were selected through a comprehensive qualification process to confirm the capabilities and resources necessary to deliver contractor-furnished equipment, system components, and construction services in accordance with the integrated project schedule. Risk registers for Wansley have been established and baselined and will be updated quarterly.

Table 21 - Major Milestone & Procurement Summary – Under Development and will be available in the next quarter's report.

Figure 14 - Level 1 Schedule – Under Development and will be available in the next quarter's report.

Figure 15 - Critical Path Summary – Under Development and will be available in the next quarter's report.